

PHMSA Form 16 Question Set (IA Equivalent)
GAS IMP FIELD VERIFICATION INSPECTION

1.	AR.IL.ILIACCEPCRITERIA.R	Sat+	Sat	Con	Unsat	NA	NC
192.921(a) (B31.8S Section 6.2.5)							
Do records indicate adequate implementation of the process for ILI survey acceptance?							
Notes							

2.	AR.PTI.PRESSTESTRESULT.R	Sat+	Sat	Con	Unsat	NA	NC
192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); B31.8S Section 6.3.4)							
From the review of the results of pressure tests, do the test records validate the pressure test?							
Notes							

3.	AR.EC.ECDAPOSTASSESS.R	Sat+	Sat	Con	Unsat	NA	NC
192.925(b)(4) (NACE SP-0502-2002 Section 6.2)							
From the review of the results of selected integrity assessments, were requirements met for post assessment?							
Notes							

4.	AR.IC.ICDAPOSTASSESS.R	Sat+	Sat	Con	Unsat	NA	NC
192.927(c)(4)(i) (192.927(c)(4)(ii))							
From the review of the results of selected integrity assessments, did the operator assess the effectiveness of the ICDA process?							
Notes							

5.	AR.SCC.SCCDAMETHOD.R	Sat+	Sat	Con	Unsat	NA	NC
192.929(b)(2) (B31.8S Appendix A3)							
From the review of the results of selected integrity assessments, did the operator perform an assessment using one of the methods specified in B31.8S Appendix A3?							
Notes							

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6.	AR.CDA.CDAEXTCORR.R	Sat +	Sat	Con	Unsat	NA	NC
192.931(b)							
From the review of the results of selected integrity assessments, was the external corrosion plan properly implemented?							
Notes							

7.	AR.CDA.CDAINTCORR.R	Sat +	Sat	Con	Unsat	NA	NC
192.931(c)							
From the review of the results of selected integrity assessments, was the internal corrosion plan properly implemented?							
Notes							

8.	AR.OT.OTPLAN.R	Sat +	Sat	Con	Unsat	NA	NC
192.921(a)(4)							
From the review of the results of selected integrity assessments, was the assessment performed in accordance with the process and vendor recommendations?							
Notes							

1.	AR.RC.REMEDIATION.O	Sat +	Sat	Con	Unsat	NA	NC
192.933(c) (192.485(a); 192.485(b); 192.485(c))							
Is anomaly remediation and documentation of remediation adequate for all segments?							
Notes							

1.	IM.PM.PMMTPD.R	Sat +	Sat	Con	Unsat	NA	NC
192.917(e)(1) (192.935(b)(1); 192.935(e))							
Has P&MM been implemented regarding threats due to third party damage as required by the process?							
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2.	I.M.P.M.PMMASORCV.R	Sat +	Sat	Con	Unsat	NA	NC
192.935(c)							
Has an adequate determination been made to determine if automatic shut-off valves or remote control valves represent an efficient means of adding protection to potentially affected high consequence areas?							
Notes							

1.	I.M.HC.HCAMETHOD1.R	Sat +	Sat	Con	Unsat	NA	NC
192.903 (1)(i) (192.903(1)(ii); 192.903(1)(iii); 192.903(1)(iv))							
Do records indicate adequate application of the §192.903 High Consequence Area definition (1) for the identification of HCAs?							
Notes							

2.	I.M.HC.HCAMETHOD2.R	Sat +	Sat	Con	Unsat	NA	NC
192.903(2)(i) (192.903(2)(ii))							
Do records indicate adequate application of §192.903 High Consequence Area definition (2) for identification of HCAs?							
Notes							

3.	I.M.HC.HCADATA.O	Sat +	Sat	Con	Unsat	NA	NC
192.905(c)							
Are HCAs correctly identified per up-to-date information?							
Notes							

4.	PD.RW.ROWCONDITION.O	Sat +	Sat	Con	Unsat	NA	NC
192.705(a) (192.705(c))							
Are the ROW conditions acceptable for the type of patrolling used?							
Notes							

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5.	PD.RW.ROWMARKER.O	Sat +	Sat	Con	Unsat	NA	NC
192.707(a) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)							
Are line markers placed and maintained as required?							
Notes							

6.	PD.RW.ROWMARKERABOVE.O	Sat +	Sat	Con	Unsat	NA	NC
192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)							
Are line markers placed and maintained as required for above ground pipelines?							
Notes							